

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Sixth Revised SHEET No. 1

Canceling

Fifth Revised SHEET No. 1

ATMOS ENERGY CORPORATION

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CANCELLED
AUG 28 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	

ISSUED: April 30, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00395).

ISSUED BY: /s/ Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EFFECTIVE: 6/1/2012

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Fourth Revised SHEET No. 1

Canceling

Third Revised SHEET No. 1

ATMOS ENERGY CORPORATION

Rate Book Index

General Information

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(T)
(T)

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

Miscellaneous Special Charges

Rules and Regulations

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KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

EFFECTIVE *Brent Kirtley*

6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2012-00000

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transportation (T-4)</u>	
First	300 ¹	Mcf	@ 5.6856	per Mcf	@ 1.1000	per Mcf (I, -)
Next	14,700 ¹	Mcf	@ 5.3556	per Mcf	@ 0.7700	per Mcf (I, -)
Over	15,000	Mcf	@ 5.0856	per Mcf	@ 0.5000	per Mcf (I, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transportation (T-3)</u>	
First	15,000 ¹	Mcf	@ 4.1712	per Mcf	@ 0.6300	per Mcf (R, -)
Over	15,000	Mcf	@ 3.9512	per Mcf	@ 0.4100	per Mcf (R, -)

CANCELLED
DEC 01 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

Effective: November 15, 2012 11/1/2012
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

ISSUED: September 27, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00438.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2012-00287

Firm Service

Base Charge:
Residential (G-1) - \$12.50 per meter per month
Non-Residential (G-1) - 30.00 per meter per month
Transportation (T-4) - 300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>	<u>Transportation (T-4)</u>	
First	300 ¹ Mcf	@ 5.2126 per Mcf	@ 1.1000 per Mcf	(R, -)
Next	14,700 ¹ Mcf	@ 4.8826 per Mcf	@ 0.7700 per Mcf	(R, -)
Over	15,000 Mcf	@ 4.6126 per Mcf	@ 0.5000 per Mcf	(R, -)

Interruptible Service

Base Charge - \$300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>	<u>Transportation (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.7269 per Mcf	@ 0.6300 per Mcf	(R, -)
Over	15,000 Mcf	@ 3.5069 per Mcf	@ 0.4100 per Mcf	(R, -)

CANCELLED
NOV 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH 
Effective: August 1, 2012 8/1/2012 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

ISSUED: June 28, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-0287.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2012-00121

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-1)		Transportation (T-4)	
First	300 ¹	Mcf	@ 5.2258	per Mcf	@ 1.1000	per Mcf (R, -)
Next	14,700 ¹	Mcf	@ 4.8958	per Mcf	@ 0.7700	per Mcf (R, -)
Over	15,000	Mcf	@ 4.6258	per Mcf	@ 0.5000	per Mcf (R, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-2)		Transportation (T-3)	
First	15,000 ¹	Mcf	@ 3.7401	per Mcf	@ 0.6300	per Mcf (R, -)
Over	15,000	Mcf	@ 3.5201	per Mcf	@ 0.4100	per Mcf (R, -)

CANCELLED
AUG 1 2012
KENTUCKY PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
Effective: May 1, 2012	Effective: 5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

ISSUED: March 29, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00121.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2011-00520

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-1)		Transportation (T-4)	
First	300 ¹	Mcf	@ 6.4995	per Mcf	@ 1.1000	per Mcf (R, -)
Next	14,700 ¹	Mcf	@ 6.1695	per Mcf	@ 0.7700	per Mcf (R, -)
Over	15,000	Mcf	@ 5.8995	per Mcf	@ 0.5000	per Mcf (R, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

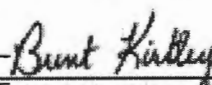
Rate per Mcf²

			Sales (G-2)		Transportation (T-3)	
First	15,000 ¹	Mcf	@ 5.0123	per Mcf	@ 0.6300	per Mcf (R, -)
Over	15,000	Mcf	@ 4.7923	per Mcf	@ 0.4100	per Mcf (R, -)

CANCELLED
MAY 01 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
Effective: February 2012 2/1/2012 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

ISSUED: January 20, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00520.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2011-00400

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-1)		Transportation (T-4)	
First	300 ¹	Mcf	@ 6.8289	per Mcf	@ 1.1000	per Mcf (I, -)
Next	14,700 ¹	Mcf	@ 6.4989	per Mcf	@ 0.7700	per Mcf (I, -)
Over	15,000	Mcf	@ 6.2289	per Mcf	@ 0.5000	per Mcf (I, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-2)		Transportation (T-3)	
First	15,000 ¹	Mcf	@ 5.2974	per Mcf	@ 0.6300	per Mcf (R, -)
Over	15,000	Mcf	@ 5.0774	per Mcf	@ 0.4100	per Mcf (R, -)

C2/1/12

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
Effective: November 1, 2011 11/1/2011

ISSUED: September 30, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00400.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2012-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.7464	3.7020	(I, I)
CF (Correction Factor)	(0.2253)	(0.2253)	(R, R)
RF (Refund Adjustment)	(0.0657)	(0.0657)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$4.5856</u>	<u>\$3.5412</u>	(R, R)

CANCELLED
DEC 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>Brent Kirtley</i>
EFFECTIVE 11/1/2012

ISSUED: September 27, 2012

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00438.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2012-00287

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.4077	3.3920	(I, I)
CF (Correction Factor)	(0.3791)	(0.3791)	(R, R)
RF (Refund Adjustment)	(0.0462)	(0.0462)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$4.1126</u>	<u>\$3.0969</u>	(R, R)

CANCELLED
NOV 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/1/2012
KENTUCKY PUBLIC SERVICE COMMISSION SECTION 9 (1)

ISSUED: June 28, 2012

Effective:

Aug

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00287.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2012-00121

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	3.9924	2.9767	(R, R)
CF (Correction Factor)	0.0315	0.0315	(R, R)
RF (Refund Adjustment)	(0.0283)	(0.0283)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$4.1258</u>	<u>\$3.1101</u>	(R, R)

CANCELLED
AUG 1 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: May <i>Brent Kirtley</i>
EFFECTIVE 5/1/2012

ISSUED: March 29, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00121.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Public Service Commission

KENTUCKY PUBLIC SERVICE COMMISSION SECTION 9 (1)

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2011-00520

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.2656	4.2484	(R, R)
CF (Correction Factor)	0.0318	0.0318	(I, I)
RF (Refund Adjustment)	(0.0281)	(0.0281)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(R, R)
GCA (Gas Cost Adjustment)	<u><u>\$5.3995</u></u>	<u><u>\$4.3823</u></u>	(R, R)

CANCELLED
MAY 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
2/1/2012
PUBLIC SERVICE COMMISSION SECTION 9 (1)

ISSUED: January 20, 2012

Effective: Febr *Brent Kirtley*

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00520.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2011-00400

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8754	4.8139	(R, R)
CF (Correction Factor)	(0.2591)	(0.2591)	(I, I)
RF (Refund Adjustment)	(0.0246)	(0.0246)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$5.7289</u>	<u>\$4.6674</u>	(I, R)

c2/1/12

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: Nov <i>Bunt Kirtley</i>
EFFECTIVE 11/1/2011
PURSUANT TO KRS 190.311 SECTION 9 (1)

ISSUED: September 30, 2011

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00400.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2012-00000

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

	<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service</u>¹				
<u>Firm Service (T-4)</u>				
First 300 Mcf @	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next 14,700 Mcf @	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over 15,000 Mcf @	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>				
First 15,000 Mcf @	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over 15,000 Mcf @	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED
DEC 01 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Brent Kirtley
EFFECTIVE December 1, 2012
11/1/2012 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

ISSUED: September 27, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00438.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2012-00287

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.91%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
Transportation Service ¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED
NOV 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE August 1, 2012
8/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: June 28, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-0287.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2012-00121

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.91%

				<u>Simple</u>	<u>Non-</u>	<u>Gross</u>	
				<u>Margin</u>	<u>Commodity</u>	<u>Margin</u>	
Transportation Service¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

CANCELLED
AUG 1 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ Excludes standby sales service.

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 5/1/2012
5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: March 29, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00121.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2011-00520

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.91%

<u>Transportation Service</u> ¹	<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
<u>Firm Service (T-4)</u>				
First 300 Mcf @	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next 14,700 Mcf @	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over 15,000 Mcf @	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>				
First 15,000 Mcf @	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over 15,000 Mcf @	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED

MAY 01 2012

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE January 1, 2012

2/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: January 20, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00520.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2011-00400

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 0.95%

				<u>Simple</u>	<u>Non-</u>	<u>Gross</u>	
				<u>Margin</u>	<u>Commodity</u>	<u>Margin</u>	
<u>Transportation Service</u>¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000	per Mcf (-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700	per Mcf (-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000	per Mcf (-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300	per Mcf (-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100	per Mcf (-)

¹ Excludes standby sales service.

C2/1/12

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE	September 1, 2011
11/1/2011	
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>	

ISSUED: September 30, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00400.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 38

Cancelling

Original SHEET No. 38

ATMOS ENERGY CORPORATION

Reserved for Future Use

(D)

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007**

ISSUED: August 1, 2007

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

SECTION 9 (1)

ISSUED BY: Mark A. Martin

Vice President Reg.  y Division

Executive Director

FOR ENTIRE SERVICE AREA

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
<p>1. <u>Applicable</u></p> <p>Applicable to Rate G-1 Sales Service, residential class only.</p> <p>The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for three annual periods beginning January 2009 and continuing through December 31, 2011 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:</p> $\text{DSMRC} = \text{DCRC} + \text{DLSA} + \text{DIA} + \text{DBA}$ <p>Where:</p> <p>DCRC = DSM Cost Recovery-Current. The DCRC shall include all actual costs, direct and indirect, under this program which has been approved by the Commission. This includes all direct costs associated with the program including rebates paid under the program, the cost of educational supplies, and customer awareness related to conservation/efficiency. In addition, indirect costs shall include the costs of planning, developing, implementing, monitoring, and evaluating DSM programs. In addition, all costs incurred by or on behalf of the program, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCRC.</p> <p>DLSA = DSM Lost Sales Adjustment. To effectively promote and execute the program, the Company shall recover the annual lost sales attributable to customer conservation/efficiency created as a result of the Program. This aligns the Company's interest with that of its customers by reducing the correlation between volume and revenue for those customers who elect to participate in the program. The lost sales are the estimated conservation, per participant, times the base rate for the applicable customer. The goal is to make the Company whole for promoting the program. Lost sales are based on the cumulative lost sales since the program inception and will reset when the Company completes a general rate case.</p>	<p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(N)</p>

CANCELLED
MAY 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/2/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]* **September 2, 2009**
 Executive Director

ISSUED: December 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. *[Number]*)

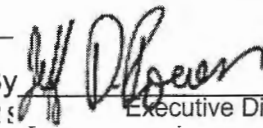
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
DIA =	DSM Incentive Adjustment. As a result of the program, the customers who participate in the program will save on their gas bills due to decreased usage, which results in decreased commodity charges. As an incentive for the Company to devote the necessary monetary and physical resources to promote and administer the program, the Company will earn a fifteen percent (15%) incentive based on the net resource savings of the Program participants. (N)
	Net resource savings are defined as Program benefits less utility Program costs and participant costs where Program benefits will be calculated on the basis of the present value of Atmos' avoided commodity costs over the expected life of the Program. For the purpose of calculating the Program benefits, a ten year Program life is assumed with future gas costs over the ten-year period based on projection in the Department of Energy's <i>Annual Energy Outlook</i> . The present value is calculated based on Atmos' discount rate used for financial reporting purposes which is based on the rates of high-quality fixed-income investment.
DBA =	DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DSMRC and the revenues which should have been billed. (T)
	The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC, DLSA and DIA. For the DCRC, DLSA and DIA, the balance adjustment shall be the difference between the amount billed in a twelve-month period and the actual cost of the DSM Program during the same twelve-month period. (T)
	The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve-month period. (D)
	The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC, DLSA and DBA, as well as data on the total cost of the DSM Program over the twelve-month period. The calculations plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DSMRC. (T)

CANCELLED
MAY 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: December 1, 2008
(Issued by Authority of an Order by the Public Service in Case No. 2008-00499 dated 12/1/08)

By  **December 2, 2009**
Executive Director

**FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twelfth Revised Sheet No. 41
Canceling
Eleventh Revised Sheet No. 41**

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC):</u>	
DSM Cost Recovery – Current:	\$0.0849 per Mcf
DSM Lost Sales Adjustment	\$0.0012 per Mcf
DSM Incentive Adjustment	\$0.0103 per Mcf
DSM Balance Adjustment:	(\$0.0429) per Mcf
DSMRC Residential Rate G-1	\$0.0535 per Mcf

(R)
(I)
(I)
(R)
(R)

CANCELLED
MAY 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE: January 1, 2012 1/1/2012

ISSUED: October 31, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00499) PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

ATMOS ENERGY CORPORATION

Demand Side Management Mechanism		
DSM		
<u>DSM Cost Recovery Component (DSMRC):</u>		
DSM Cost Recovery - Current:	\$0.0850 per Mcf	
DSM Lost Sales Adjustment	\$0.0010 per Mcf	(I)
DSM Incentive Adjustment	\$0.0080 per Mcf	
DSM Balance Adjustment	<u>(\$0.0389) per Mcf</u>	(D)
DSMRC Residential Rate G-1	\$0.0551 per Mcf	(D)

C1/1/12

ISSUED: October 29, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00499.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Midstates Division

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Effective:	TARIFF BRANCH January 1, 2011
<i>Brent Kirkley</i>	
EFFECTIVE	
1/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Third Revised Sheet No. 44

Canceling

Second Revised Sheet No. 44

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2011 per billing period are:

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$0.99		\$0.00	(L,-)
Rate G-1 (Non-Residential)	\$3.21		\$0.00	(L,-)
Rate G-2	\$18.08		\$0.0349 per 1000 cubic feet	(L,R)
Rate T-3	\$15.36	1-15000	\$0.0334 per 1000 cubic feet	(L,D)
		Over 15000	\$0.0217 per 1000 cubic feet	(L,D)
Rate T-4	\$14.06	1-300	\$0.0506 per 1000 cubic feet	(L,D)
		301-15000	\$0.0354 per 1000 cubic feet	(L,D)
		Over 15000	\$0.0230 per 1000 cubic feet	(L,D)

CANCELLED
OCT 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

ISSUED: September 13, 2011

(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2011-00-0000)

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky Public Service Commission

Jeff R. Deroen 1, 2011

EFFECTIVE

10/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised SHEET No. 45

Canceling

First Revised SHEET No. 45

ATMOS ENERGY CORPORATION

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AUG 28 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

EFFECTIVE 6/1/2010

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-0

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Brent Kirtley
**EFFECTIVE
6/1/2010**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Third Revised SHEET No. 46

Canceling

Second Revised SHEET No. 46

ATMOS ENERGY CORPORATION

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CANCELLED
AUG 28 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE APR 1, 2010

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-01)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky and States Division

Mark A. Martin

6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Third Revised SHEET No. 47

Canceling

Second Revised SHEET No. 47

ATMOS ENERGY CORPORATION

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CANCELLED

AUG 28 2012

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-01)

ISSUED BY: Mark A. Martin-Vice President of Rates & Regulatory Affairs, Kentucky Public Service Division